

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

RIG SKID

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1984 FNL, 685 FNL Section 3, T21S, R23E

At proposed prod. zone

Within 50 Ft

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 Miles North of Cisco, Utah 84515

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

685'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

35.5'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160.0 acres

19. PROPOSED DEPTH

1282' 972'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4481.4' gr 4484.6'

22. APPROX. DATE WORK WILL START*

30 May 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	8 5/8"	20#	150'	Cemented to Surface
7 7/8"	7"	23#	1282' 972'	150' above highest hydrocarbon or water zone encountered.

6 1/2" hole into the Morrison

Mancos "A" Zone 910'
Dakota 1050' 972'
Morrison 1277'

REMARKS: This well to be drilled 25' East, and 25' South of the Original Vukasovich #4 Well. This proposed location will remain on the originally approved location. The Operator will complete the well as an open hole completion into the Morrison Formation. Geological control is based upon the log data from the original well. The Operator will not log this hole but will rely upon original well data. The formation sand has proven to be so fragile that the introduction of any drilling and/or cement fluids will in the opinion of the Operator, preclude the possibility of any potential hydrocarbon production. See attached completion data and well control data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dean A. Christ

TITLE

Agent

DATE

5/21/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-03759Operator Vukasovich Drilling, Inc.Well No. JV8-ALocation 664' FNL 1955' FEL Sec. 4 T. 21S R. 23ECounty Grand State Utah Field WildcatStatus: Surface Ownership Public Minerals FederalJoint Field Inspection Date Waived by BLM and USGS

Participants and Organizations:

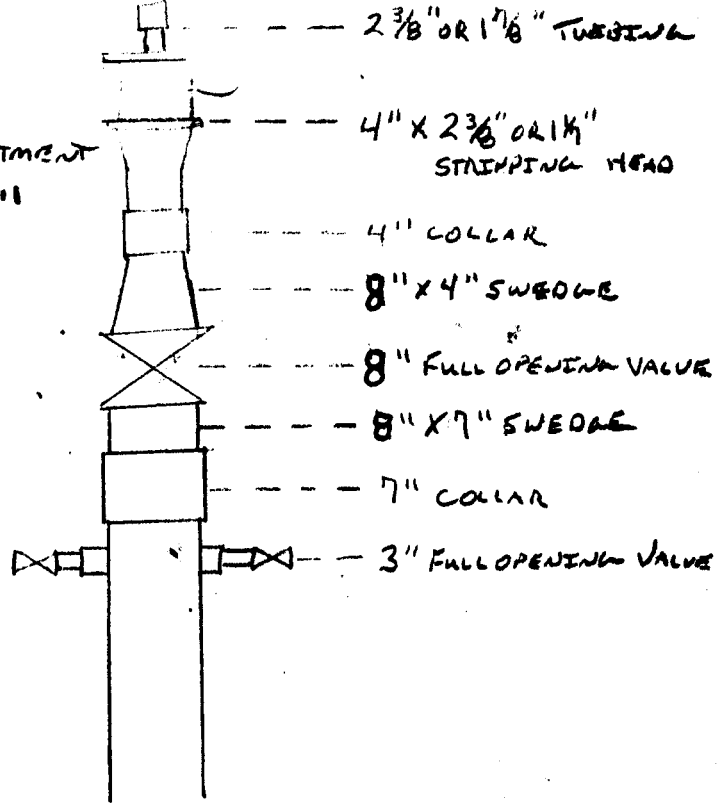
Related Environmental Analyses and References:

- (1) EA No. 1388, 1387, 1068, 1354, U. S. Geological Survey, Salt Lake City
- (2) Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

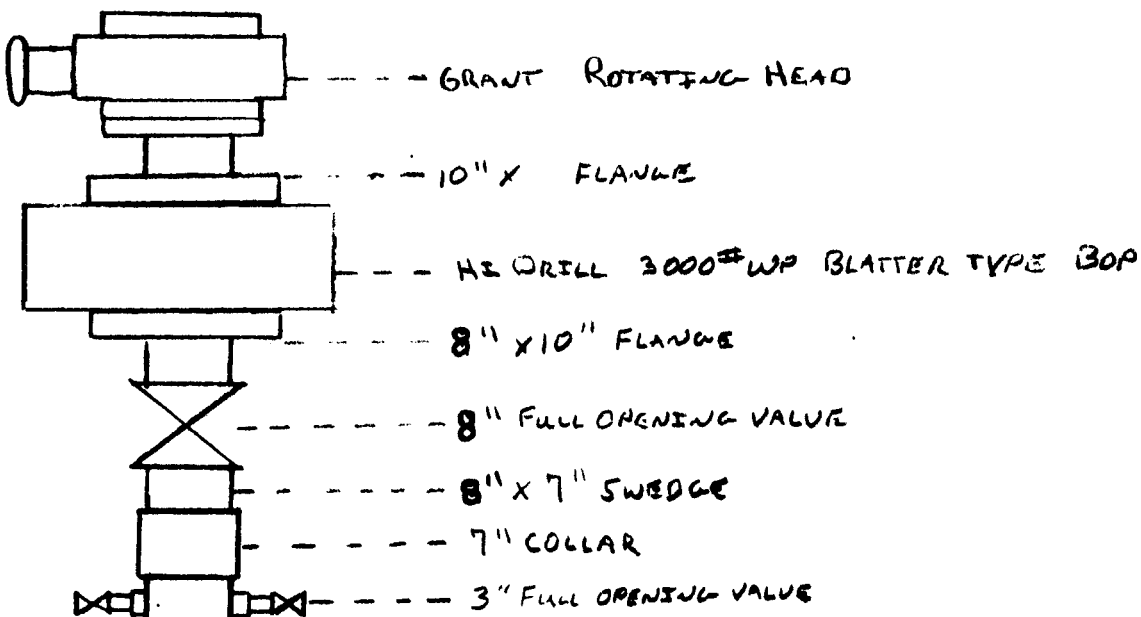
Analysis Prepared by: John T. Evans, Environmental Scientist
Grand Junction, CODate May 31, 1979
NOTED JOHN T. EVANS, JR.

*No add sur disturb.
on exist parcel
slow time not in*

SURFACE EQUIPMENT "COMPLETION"



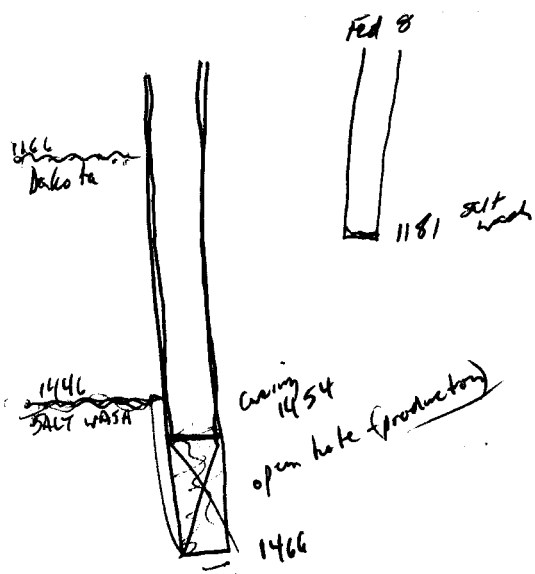
SURFACE EQUIPMENT "DRILLING"



U.S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

MAY 23 1979

SALT LAKE CITY, UTAH



SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

June 5, 1979

VUKASOVICH DRILLING
3964 SOUTH STATE STREET
SALT LAKE CITY UT 84107

Re: Well No. JV 8A (Rig Skid) Sec. 4, T. 21S, R. 23E, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964.

Since by virtue of this location, you have chosen to establish spacing under Rule C-3; permission to drill this well is therefore granted providing there are no other gas wells within a radius of 4,960'. If the present spacing rule is not changed this would mean only one gas well ~~maybe produced from the same reservoir~~ within the 4,960' radius.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30140

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

664' FNL, 1955' FEL Section 4, T21S, R23E

At proposed prod. zone

within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles north of Cisco, Utah 84515

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

664'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

35.5'

19. PROPOSED DEPTH

1160'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4484 gr

22. APPROX. DATE WORK WILL START*

26 May 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	8 5/8"	20#	150'	Cemented to Surface
7 7/8"	7"	23#	1150'	150' above Bottom of Casing
6 1/4" into the top of the	Dakota			

Mancos "A" 1112'

Dakota 1155'

REMARKS: This well to be drilled 25' East and 25' South of the original Vukasovich #8 Well. This proposed location will remain on the originally approved location. The Operator will complete the well as an open hole completion into the Dakota Formation based upon prior drilling results. Geologic control is based upon the log data from the original well. Operator will not log this hole but will rely upon original data from the #8 well. The formation sand has proven to be so fragile that if an open hole completion is not utilized, that the hole will have no possibility of being potentially commercial. See attached well control data and BOP schematic.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Agent DATE 5/21/79

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JUN 07 1979

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY See Instructions On Reverse Side

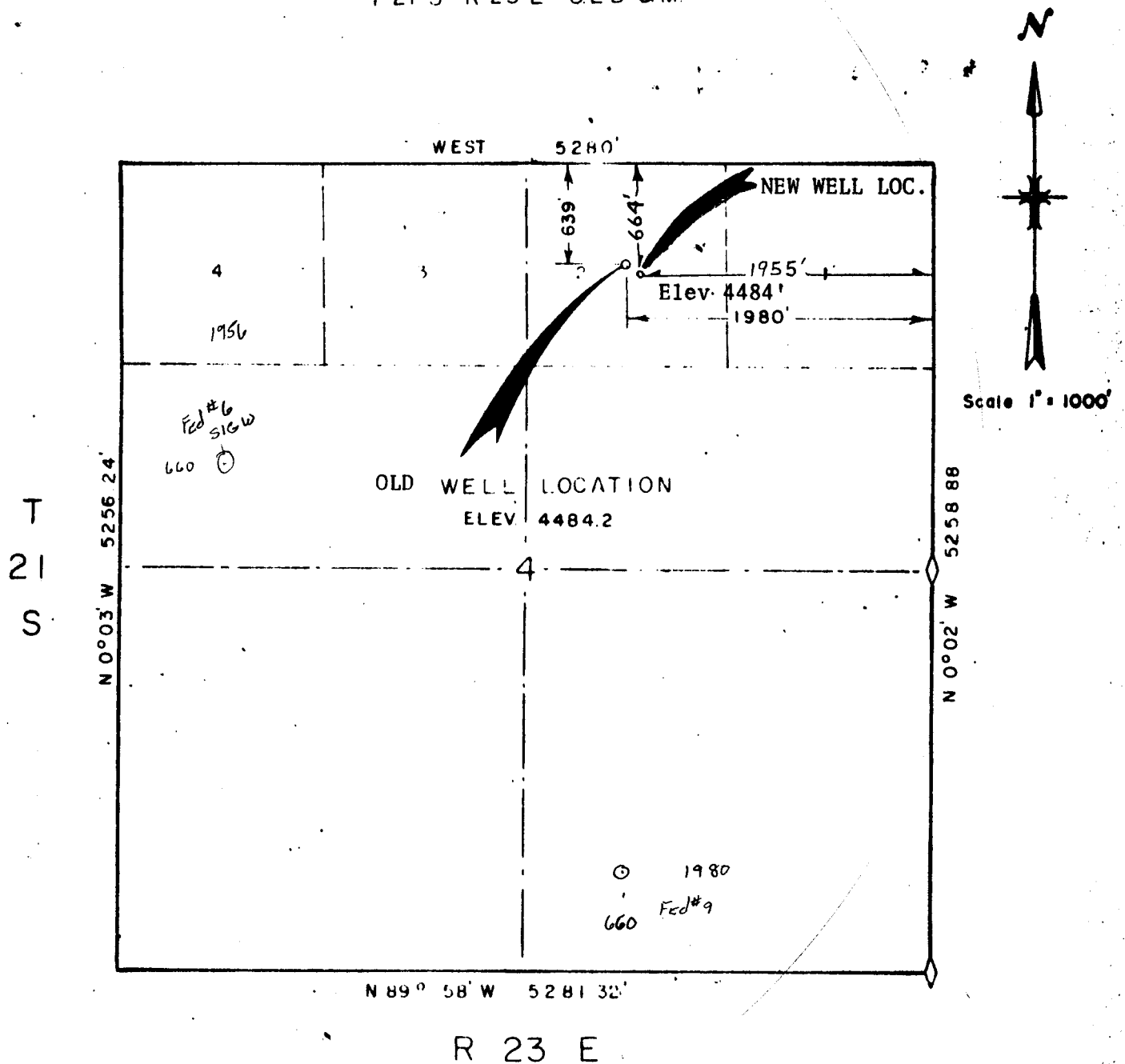
NOTICE OF APPROVAL

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

State of G

WELL LOCATION
LOT 2, SECTION 4
T 21 S R 23 E SLB 8M.

PLAT, UPDATED 5/21/79



NOTE

Location to be 100' by 100'
Topography - Flat
Vegetation - Sparse, desert type

I, Richard J Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking, on April 10, 1973.

Richard J. Mandeville
Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION

J. VUKASOVICH NO. 8A

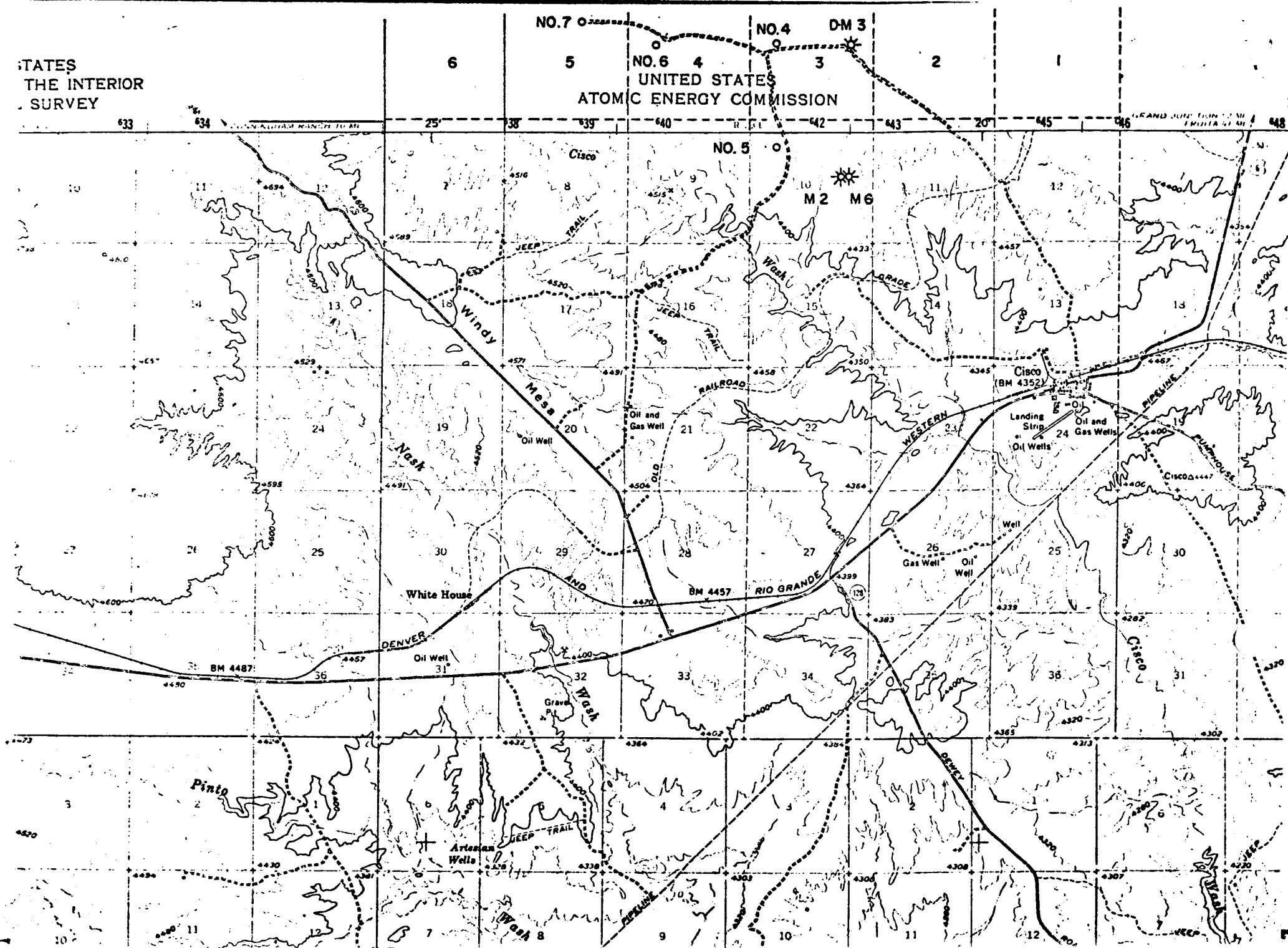
GRAND COUNTY, UTAH

SURVEYED J.B.P. DRAWN R.W.Q.

GRAND JUNCTION, COLO. 4/12/73

STATES
THE INTERIOR
SURVEY

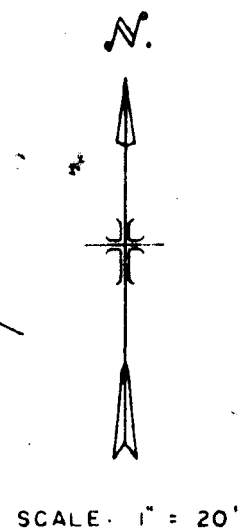
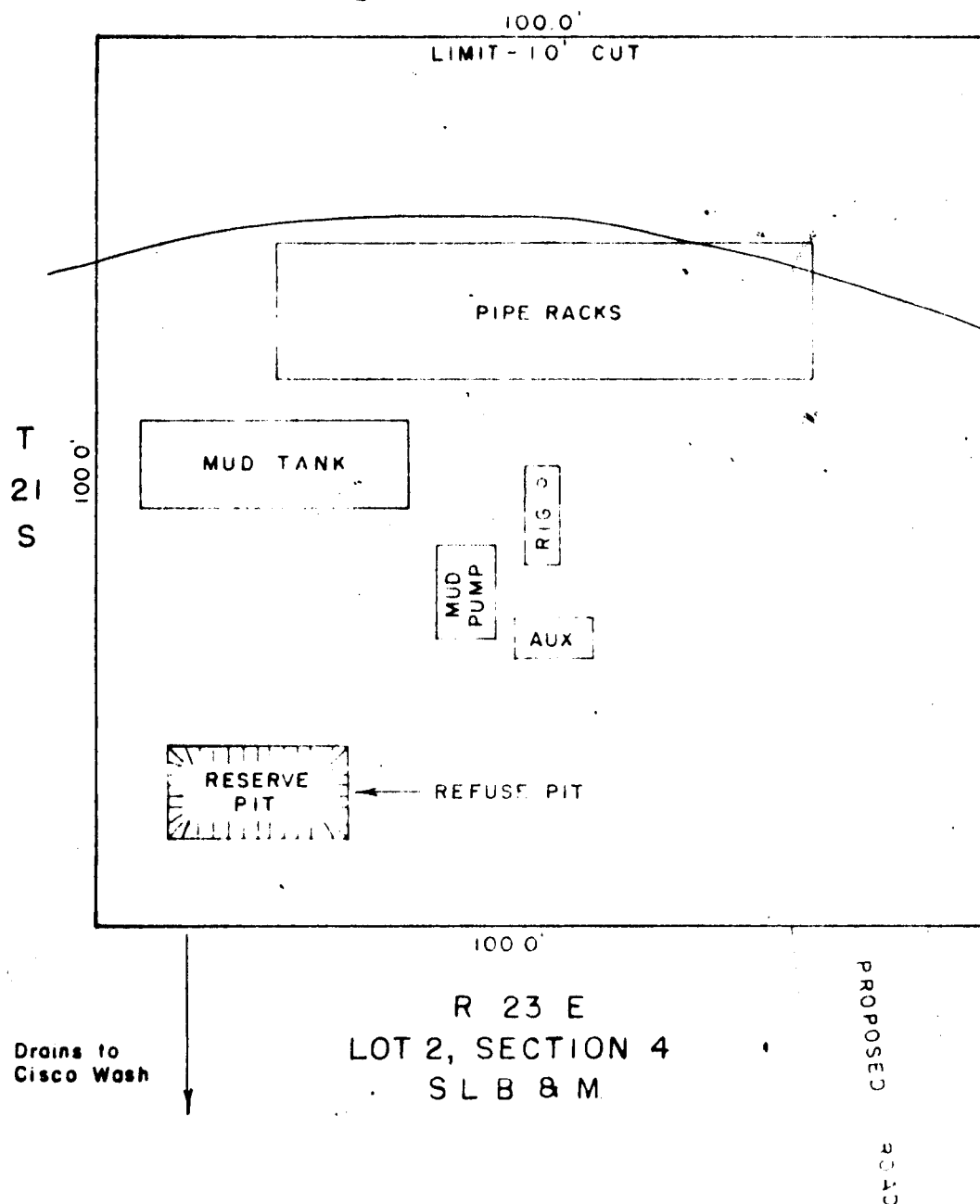
UNITED STATES
ATOMIC ENERGY COMMISSION



SPPLEMENTARY WELL CONTROL AND COMPLETION DATA:

Due to the previous results of drilling approximately twenty five wells in the immediate vicinity of Cisco, Utah, the Operator now concludes that the introduction of any fluids into potentially commercial hydrocarbon zones will preclude the successful development of those encountered hydrocarbons. The operator therefore submits the following drilling proposal as a potentially successful answer to our previous lack of success:

- a. Drill to a point approximately five (5) foot above the highest previously encountered commercial natural gas zone, set and cement a 7" production string of casing. Allow a twelve (12) hour hardening time and then drill through the 7" casing with a 6 $\frac{1}{4}$ " bit into the zone of gas, which was previously encountered.
- b. The Operaor will then remove the drill string from the hole through the Rggan Tomous BOP which is a bladder type BOP. Any excess of gas pressure will be relieved thru two 3' fill and kill lines which will be welded to the 7" casing string below the BOP. This gas will be vented directly into the presently installed gas line, which will preclude any open flame or loss of the resource. This gas can be metered. As a further protection and surface control measure, the BOP will be set on top of a full opening 8" valve, which will remain in place and become a part of the well head. This 8" valve will give the Operator the ability to maintain the well in a live status, venting the encountered gas thru the 3" fill and kill valves, with the 8" valve closed, while the BOP, and Rotaing head is being removed from the 7" casing. Once the BOP and Rotating Head have been removed, the Operator will install a well head with stripping rubbers which has a 2000 psi working pressure. Once the well-head is in place, the operator will be able to strip the tubing and production nipple into the well, with no loss of gas or threat of gas to the rig floor.
- c. No electric logs will be run since adequate logs were run on the previously drilled well.
- d. The only surface disturbance will be a reserve pit to catch the drill cuttings and air mist returns. All garbage and waste materials will be buried. Any drill fluids will be hauled from the site.



WESTERN ENGINEERS, INC.
 PROPOSED ROAD LOCATION
 SITE LAYOUT
 TO J. VUKASOVICH NO. 84
 GRAND COUNTY, UTAH
 DRAWN - G. L. A.
 GRAND JUNCTION, COLO. 1/12/73

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: VUKASOVICH DRILLING INC

WELL NAME: J V 8A

SECTION 4 TOWNSHIP 21 S RANGE 23 E, COUNTY Grand

DRILLING CONTRACTOR

RIG #

SPUDDED: DATE June 8, 1979

TIME 2:30 p.m.

HOW

DRILLING WILL COMMENCE

REPORTED BY Dean Christensen

TELEPHONE #

DATE June 9, 1979

SIGNED M. J. Minder

cc: U. S. Geological Survey
Ronald Joseph

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

VUKASOVICH

9. WELL NO.

JV 8-A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE NW Lot 2, T21S, R23E

14. PERMIT NO.

43-019-30140

15. ELEVATION (Show whether DE, RT, GR, etc.)

4484' Gr

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) NOTICE OF SPUD

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTICE OF SPUD: WELL OPERATION COMMENCED @14:30 hrs on June 8, 1979. Notified USGS via telephone 6/8/79. Notified Mr. Curnett, BLM via telephone, 6/7/79. Notified Division of Oil, Gas, & Mining, Mr. Minder 6/9/79.

CHANGE OF PLANS: THE SURFACE HOLE IS BEING CASED WITH 9 5/8" casing instead of 8 5/8". THE CASING IS NEW AND IS 32# per ft. The Surface hole is a 12" hole.

SUNDRY REPORT #1

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean Christensen

TITLE

AGENT

DATE

6/9/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-2385.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		3. NAME OF OPERATOR Vukasovich Drilling, Inc	
4. ADDRESS OF OPERATOR 3964 South State, Salt Lake City, Utah 84107		5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 664 SNL, 1955 WEL, At top prod. interval reported below Same At total depth Same		6. LEASE DESIGNATION AND SERIAL NUMBER U-037593	
7. FIELD AND POOL, OR WILDCAT OR AREA Wildcat		8. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA Sec 4 T21S, R25E		9. COUNTY OR PARISH Grand	
10. STATE Utah		11. PERMIT NO. 43-019-30140		12. DATE ISSUED 6/5/79	
13. DATE SPUDDED 8 Jun 79		14. DATE T.D. REACHED 16 Jun 79		15. DATE COMPL. (Ready to prod.) 19 June 79	
16. ELEVATIONS (DP, RKB, RT, OR, ETC.) 4484 gr		17. TOTAL DEPTH, MD & TVD 1466'		18. PLUG, BACK T.D., MD & TVD 1466	
19. IF MULTIPLE COMPL., HOW MANY? 1		20. INTERVALS DRILLED BY Rotary		21. CABLE TOOLS NO	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none (open Hole Completion)		23. TYPE ELECTRIC AND OTHER LOGS RUN Original Logs from JV-8 Utilized for Geologic Control		24. CASING RECORD (Report all strings set in well)	
25. CASING SIZE 5/8"		26. WEIGHT, LB./FT. 23#		27. DEPTH SET (MD) 150	
28. HOLE SIZE 12"		29. CEMENTING RECORD to Surface		30. AMOUNT PULLED 250' above 1113'	
31. 3/8"		32. 4.8#		33. 1454	
34. 6 1/4"		35. LINER RECORD		36. TUBING RECORD	
37. TOP (MD)		38. BOTTOM (MD)		39. SACKS CEMENT*	
40. SCREEN (MD)		41. SIZE 2/38"		42. DEPTH SET (MD) 1454	
43. PACKER SET (MD) no		44. PREPARATION RECORD (Interval, size and number) NONE (OPEN HOLE COMPLETION)		45. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
46. DEPTH INTERVAL (MD)		47. AMOUNT AND KIND OF MATERIAL USED		48. PRODUCTION	
49. DATE FIRST PRODUCTION 19 June 79		50. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		51. WELL STATUS (Producing or shut-in) PRODUCING	
52. DATE OF TEST 19 June 79		53. HOURS TESTED Prod. Test		54. CHOKER SIZE 15/64	
55. PROD'N. FOR TEST PERIOD —0—		56. OIL—BBL. —0—		57. GAS—MCF. 260 MCF	
58. WATER—BBL. —0—		59. OIL GRAVITY-API (COGN.) —0—		60. TEST WITNESSED BY Tim Branahan	
61. FLOW, TUBING PRESS. 125		62. CASING PRESSURE 260		63. CALCULATED 24-HOUR RATE —0—	
64. OIL—BBL. —0—		65. GAS—MCF. 260		66. WATER—BBL. —0—	
67. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO NORTHWEST PIPELINE		68. LIST OF ATTACHMENTS		69. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
70. SIGNED Dean Christ		71. TITLE Agent		72. DATE 6/28/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure test, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC IN PRESSURE, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			OPEN HOLE COMPLETION NO LOG DATA EXCEPT FOR ORIGINAL JV 8 WELL WHICH IS LOCATED APPROXIM TELY 35.5' NW	"A" Zone Marker Dakota alt Wash (1)	1108' 1156' 1446'	

38. GEOLOGIC MARKERS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Elliott Foot
Central Assistance
State Tax
Wells Building

Re: Vukasovich Drilling

Dear Elliott:

Enclosed are copies of the Turnaround Documents we send out each month for Production reporting.

It isn't as much as I had thought. The Entity Number of 99997 indicates to us that we have received the Well Completion Report, but no production has been reported at this time.

Checking further, I have found that we are questioning the status of the following wells:

✓ Federal #8 A	43-019-30140	21S, 23E, 04
Lansdale-Vukasovich Fed #22	43-019-30159	21S, 23E, 11
Federal #18	43-019-30151	20S, 23E, 31
Vukasovich Federal #5	43-019-30127	21S, 23E, 10
State #17	43-019-30157	20S, 23E, 32

Any help you can give us regarding this company will be greatly appreciated.

Sincerely,

Vicky Carney
Office Specialist, Production

enc

cc: Vukasovich Drilling
Dianne Nielsen
Ron Firth
✓ Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Michael Phifer
Vukasovich Drilling
2001 Gateway Place 750 West
San Jose, California 94110

Dear Mr. Phifer:

Enclosed please find a copy of a letter to the State Tax Commission in response to their telephone inquiry regarding the status of wells operated by your company.

We are trying to update our records and bring the production cumulative figures to a current total. We would appreciate your help in this matter.

We show the Federal #8A completed May 5, 1973 as a shut-in well. If there was no production, please send us a letter stating the period involved and that production was zero. Any production must be reported as soon as possible, but no later than April 15, 1985.

A Sundry Report is on file for the State #17 dated August 29, 1983, stating that a subsequent report of plugging would be submitted. We have not received this report and it is essential to the file.

The Vukasovich Federal #5 file shows that we wrote to you February 9, 1982 requesting a Well Completion or Recompletion Report and Logs. These have not been received as of this date.

The Federal #18 was completed July 24, 1973 as a shut-in well. We have received no production reports during this period.

The Lansdale-Vukasovich Federal #22 was completed July 12, 1973 as a shut-in well. August 29, 1983 we received a Sundry stating that a subsequent report of plugging would be submitted. We have not received this report.

Page # 2
Vukasovich Drilling
Michael Phifer
March 25, 1985

Mr. Phifer, please furnish us with all back production for these wells, a letter stating that they have not produced and give the dates reviewed, and/or a Sundry stating the current status of the well.

Thank you for your help with the above wells.

Sincerely,

Vicky Carney
Office Specialist, Production

enclosure

cc: Elliott Foot, State Tax
Dianne Nielsen
Ron Firth
Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

100102

September 12, 1986

TO: Well File
FROM: Mary Alice Peterson
RE: API Number for The Federal No. 8A : Vukasovich
Drilling Co., located 21S 23E sec. 4 Grand County

The Federal No. 8 was originally assigned the API No. 43-019-30140, it was P&A and a new permit was given for the Federal No. 8A at the same location with different footage. Because of the difference in footage we are assigning the Federal ~~8~~A a new API number. It also was assigned the API number 43-019-30140. The new API number assigned for the Federal No. 8A is 43-019-20416. Neither well is producing.

map
0176S 37



DOGM 56-64-21
an equal opportunity employer

DDGM 56-64-
an equal opportunity employer

MAR 31 1988

Page 1 of 1

ION REPORT

1575

1575

040403

Utah Account No. N1050
Report Period (Month/Year) 1 / 88
Amended Report ☐

TOTAL

RECEIVED
FEB 1 1987
JAMES SAUL

~~I have reviewed this report and certify the information to be accurate and complete.~~

Date 3/28/88

Telephone (818) 990-3077

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Vukasovich Drilling, Inc./Ambra Oil & Gas Company	8. FARM OR LEASE NAME Vukasovich
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 510, Salt Lake City, Utah 84101	9. WELL NO. JV #8A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 664' FNL 1955' FEL NE $\frac{1}{4}$ NW $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4484'
	12. COUNTY OR PARISH Grand
	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) X Dispose of oil in surface pit.	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are requesting permission to dispose of the small amount of oil (5 gallons, every other day) into the surface pits for evaporation. It is such a small amount and the well produces so little (less than 500 mcf per month) that it would not even be economical to pay to move a tank over, let alone purchase a tank. Most wells with surface pits in the area have at least this much oil in them. We are therefore not asking for a major concession.

COPY

19. I hereby certify that the foregoing is true and correct

SIGNED Kerry M. Miller

TITLE Agent

DATE 6/29/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-12-88

Federal approval of this action
is required before commencing
operations. Subject to BLM conditions of approval.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

To: DTS To: _____ Division: _____
 To: IRB To: _____ Division: _____
 To: _____ To: _____ Division: _____

Please Handle	
Please Approve	
For Your Information	
Please See Me	
Please Advise	<input checked="" type="checkbox"/>
Your File	

Remarks: WE HAVE THIS IN THE
COMPUTER AS MNCS - PZ
HAS DATA - FILE COULD
INDICATE MRSA. SLTW

From: ULC Date: 8-18-88

Division of Oil, Gas and Mining

for Ada

NS

Log on all types of lands and leases to either a Federal agency or a State agency, all instructions concerning the use of this form and the number of copies to be shown below or will be issued by, or may be obtained from, the local Federal agency for separate completions.

Logs (drillers, geologists, sample and core analysis, all types electric, etc.), formed by applicable Federal and/or State laws and regulations. All attachments

will be described in accordance with Federal requirements. Consult local State

measurements given in other spaces on this form and in any attachments. Item 33. Submit a separate report (page) on this form, adequately identified, such interval.

any multiple stage cementing and the location of the cementing tool. duced. (See instruction for items 22 and 24 above.)

38. GEOLGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

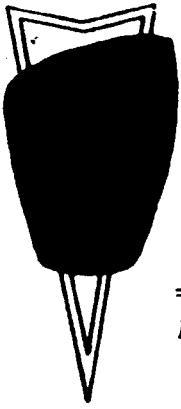
IN HOLE COMPLETION NO LOG DATA
 FOR ORIGINAL JV 8 WELL WHICH IS
 APPROXIMATELY 35.5' NW

NAME MEAS. DEPTH TRUE VERT. DEPTH

"A" Zone Marker 1108'
 Dakota 1156'
 Salt Wash (1) 1446'

Will CHG PZ from
 MNCS TO SLTW PER
 ATTACHED.

UC-DOGm
 9-1-88



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

NOTICE OF COMMENCEMENT OF PROCEEDING
FOR VOLUNTARILY WINDING UP
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By John W. Vukasovich
JOHN W. VUKASOVICH,
President

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH
3769 WOODCLIFF ROAD
SHERMAN OAKS CA 91403Utah Account No. N1575Report Period (Month/Year) 12 / 88Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X VUKASOVICH #5							
4301930127	10300 21S 23E 10	BUKHN					
X JV FEDERAL 8A							
4301920416	10301 21S 23E 4	MNCS					
X VUKASOVICH #18							
4301930151	10302 20S 23E 31	SLTW					
X VUKASOVICH #10							
4301930141	10303 21S 23E 5	SLTW					
X JV 4-1							
4301931025	10304 21S 23E 4	SLTW					
X LANSDALE-VUKASOVICH FED 22							
4301930159	10305 21S 23E 11	DKTA					
X O 6							
4301930128	10306 21S 23E 4	MRSN					
X J. VUKASOVICH 7A							
4301930325	10307 21S 23E 5	MRSN					
X VUKASOVICH FEDERAL #11							
4301930144	10308 21S 23E 3	SLTW					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

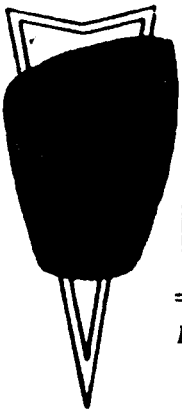
Date



Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



VUKASOVICH INC.

RECEIVED
JAN 03 1989

DIVISION OF
OIL, GAS & MINING

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By John W. Vukasovich
JOHN W. VUKASOVICH,
President



FIRST ZONE DEVELOPMENT

Commercial Site Selection • Project Development

RECEIVED
JAN 17 1989

LANDS DALE
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE
OIL, GAS AND MINING
355 WEST TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:


THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

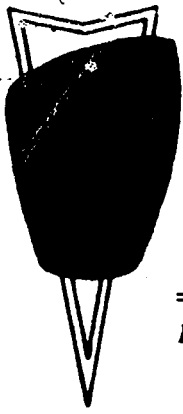
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,


JAKE HAROUNY
PRESIDENT

CC: MS. JOLENE VUKASOVICH
MR. JAMES SAUL



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

RECEIVED
JAN 30 1989

January 24, 1989

11050

Tammy Searing
Utah Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to
Jake Harouny through First Zone Production. I hope this is what
you need, if any further information is needed by your office
please contact me.

Thank You,


Jolene Vukasovich

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB
SERIAL NO.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E/2SE $\frac{1}{4}$

Section 11: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$

Section 5: N/2N/2

Section 14: NW $\frac{1}{4}$, N/2NE $\frac{1}{4}$

Section 9: N/2NW $\frac{1}{4}$, SW $\frac{1}{4}$

Section 10: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85366

(Address)

January 18 1989
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT
SERIAL No.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$

Section 5: S/2N/2

Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 8536

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL No.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL No.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.

ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$ J.V. #4.1

42-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-16062A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-5791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

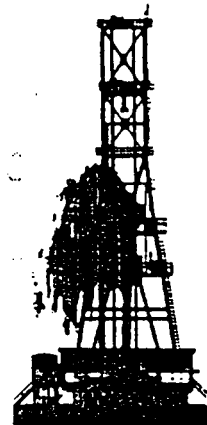
cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9

Salt Lake City, Utah 84106

Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:


R. GARRY CARLSON
PRESIDENT

ATTEST:


DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

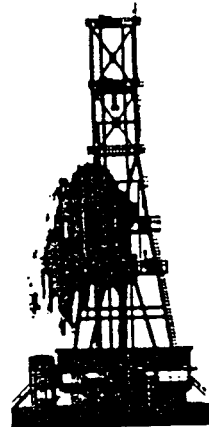
RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

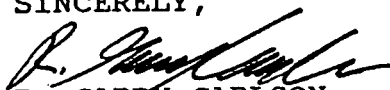
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCo
UTAH STATE OFFICE

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro. & Corp Approved 1/24/91

FIRST ZONE PROD

Ambr. to FZ
4-1-88~~UTU6791~~~~43-019-31128~~

3-1

GSI

20S

23E

3

SWSW

UTU42223*FZP

43-019-31142

9-6

GSI

20S

23E

9

NESW

43-019-31085

9-5

GSI

20S

23E

9

SWNW

UTU39499*FZP

43-019-30513

1

GSI

20S

21E

27

NENE

UTU31738

43-019-31037

1-3

GSI

20S

21E

1

SWSW

43-019-30603

1-2

GSI

20S

21E

1

NWSE

43-019-30566

1-1

POW

20S

21E

1

SESW

UTU31262

43-019-31258

9-3

TA

DPL?

21S

23E

9

SENW

43-019-31201

9-2A

GSI

21S

23E

9

SENE

UTU22683

43-019-30151

18

PGW

20S

23E

31

NWSE

UTU20563A

43-019-31025

4-1

TA

21S

23E

4

SWSW

UTU19037

43-019-31015

7

GSI

20S

23E

3

SWSE

43-019-30992

3

OSI

20S

23E

3

SESW

43-019-30864

2

POW

20S

23E

3

SESW

UTU14962A

43-019-31284

22-3

DRG

21S

23E

22

SENW

43-019-31262

22-1-OS

POW

21S

23E

22

SENW

43-019-31283

22-1 Hm to 22-1-OS

OSI

21S

23E

22

SENW

43-019-31283

22-2

DPL

21S

23E

22

SENW

UTU03759*FZP

43-019-30159

22

GSI

21S

23E

11

SWNW

43-019-30325

JV-7A

P+A

21S

23E

5

NWNW

43-019-30141

JV-10

PGW

21S

23E

5

NWNW

SGW 43-019-20416

RECEIVED

JV-8A

PGW

21S

23E

4

NWNW

43-019-30127

JV-5

GSI

21S

23E

10

NWNW

MAR 11 1991

EL ENE CORP

UTU44320

DIVISION OF
OIL GAS & MINING

1-8

GSI

21S

07E

8

NENE

UTU18125

14-27

GSI

17S

08E

27

SESW

UTU16172

1-34

GSI

15S

09E

34

NENE

FOSSIL FUELS INC

UTU49928

1-4

P+A

20S

7E

4

SENW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-	LCR
2-	DTG (S)
3-	VLC
4-	RJF
5-	RWM
6-	LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) <u>PETRO-X CORPORATION</u>	FROM (former operator) <u>FIRST ZONE PRODUCTION, INC.</u>
(address) <u>1709 S. WEST TEMPLE</u>	(address) <u>1709 S. WEST TEMPLE</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>SALT LAKE CITY, UT 84115</u>
<u>DEAN CHRISTENSEN</u>	<u>DEAN CHRISTENSEN</u>
phone <u>(801) 467-7171</u>	phone <u>(801) 467-7171</u>
account no. <u>N 0715</u>	account no. <u>N 3255</u>

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) ~~no~~ ____ If yes, show company file number: ____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter
dated _____ 19____.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

INDEXING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-03759

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other (specify)

2. Name of Operator

Petro-X Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84117

4. Telephone Number

467-7171

9. Well Name and Number

JV Federal 8A

10. API Well Number

4301920416

11. Field and Pool, or Wildcat

Greater Liso Area

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec 4 T21S R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Annual status report | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 for submission of Annual reports. The above named well is shut-in. This well is shut-in because it is waiting for the gathering system to be turned on.

FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Deasler

Title

Admin. Asst

Date

2-14-92

(Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 4 (V-8-A) SECTION 5 (V-10) T21S, R23E
SECTION 10 (VUK 5), SECTION 11 (JV-22)

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
V-8-A/V-10

9. API Well No.

42-019-20416

10. Field and Pool, or Exploratory Area
CISCO AREA

11. County or Parish, State

GRAND, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **TEMPORARILY ABANDON**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WELLS IN THE GREATER CISCO AREA FIELD WILL BE PLACED INTO ~~TEMPORARILY ABANDONED STATUS~~ AS OF JUNE 1, 1992, EVEN THOUGH NO PRODUCTION WAS SOLD DURING THE PERIOD 1 APRIL 1991 THRU 1 JUNE 1992.

1. VUKASOVICH 10 (U-03759)
2. VUKASOVICH 8A (U-03759)
3. VUKASOVICH 5 (U-03759)
4. VUKASOVICH 22 (U-03759)

RECEIVED

AUG 06 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

MANAGER

5 AUG 1992

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

9. API Well No.

43-019-30127

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINING

Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Hanger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

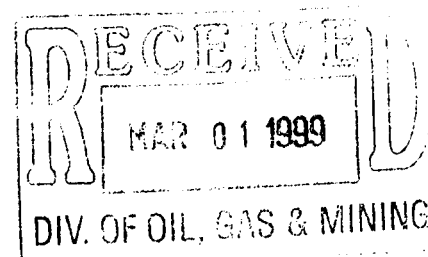
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 22 P 3 27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
26, JV-5, JV-8A, JV-10, 22

9. API Well No.
43, 019, 20416

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chiara Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Hanger Title Assistant Field Manager, Division of Resources Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

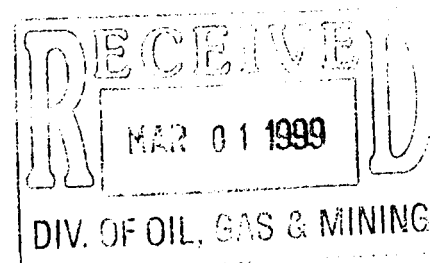
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

9. API Well No.

43.019.30141

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINERAL

Date 2/19/99

(This space for Federal or State office use)

Approved by William Hanger
Conditions of approval, if any:

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

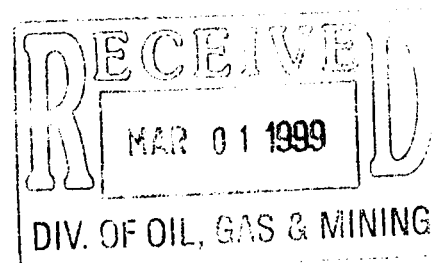
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

36, JV-5, JV-8A, JV-10, 22

9. API Well No.

43.019.30159

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chivers

Title President

DIV. OF OIL, GAS & MINING

Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Hunter

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

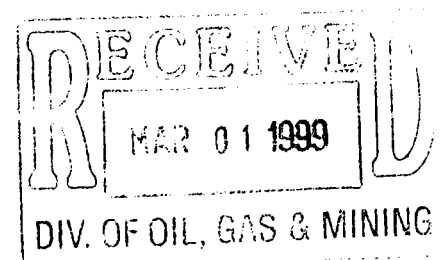
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR MOAB FIELD OFFICE
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah (435)637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UTU - 22683, Well No. 18
Sec. 31, 20S 23E

5. Lease Designation and Serial No.

U-22683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

18

9. API Well No.

43-019-30151

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

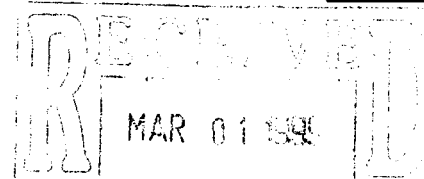
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1115.



14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuara

Title President

DIV. OF OIL, GAS & MINERALS
Date 2/14/94

(This space for Federal or State office use)

Approved by William Stinger
Conditions of approval, if any:

Title Assistant Field Manager,

Division of Resources

Date 2/25/94

CONDITIONS OF APPROVAL ATTACHED

approve 2/24/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DCGM 2/25/94

*See Instruction on Reverse Side

Clear Energy, LLC
Well No. 18
Lease UTU22683
Grand County, Utah

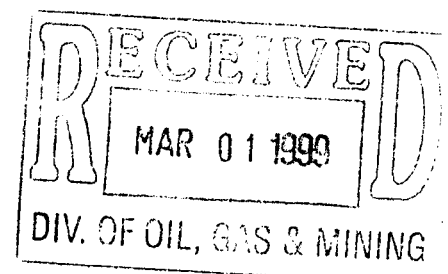
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, UT 84501, (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UTU-20563A Well #4-1

Sec. 4, 21S, 23E

5. Lease Designation and Serial No.

U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

4-1

9. API Well No.

43-019-31025

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuara

Title President

Date 2/19/99

(This space for Federal or State office use)

Approved by William Thuniger
Conditions of approval, if any:

Title Assistant Field Manager,
Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

cc: DOG m 2/25/99

Clear Energy, LLC
Well No. 4-1
Lease UTU20563A
Grand County, Utah

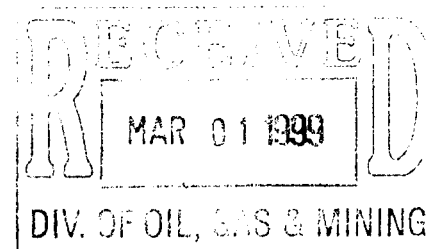
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



1-KDR ✓	6-KAS ✓
2- CDW	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

TO: (new operator) <u>CLEAR ENERGY LLC</u> (address) <u>P.O. BOX 955</u> <u>PRICE, UT 84501</u> <u>KEITH CHIARA</u> Phone: <u>(435) 637-7011</u> Account no. <u>N1650 (6-18-99)</u>	FROM: (old operator) <u>PETRO-X CORPORATION</u> (address) <u>2160 PANORAMA WAY</u> <u>HOLLADAY, UT 84124</u> <u>DEAN CHRISTENSEN</u> Phone: <u>(801) 261-9519</u> Account no. <u>N0715</u>
--	---

WELL(S) attach additional page if needed:

name: <u>VUKASOVICH 5</u>	(SGW) API: <u>43-019-30127</u>	Entity: <u>10300</u>	S <u>10</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>JV FEDERAL 8A</u>	(SGW) API: <u>43-019-20416</u>	Entity: <u>10301</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 10</u>	(SGW) API: <u>43-019-30141</u>	Entity: <u>10303</u>	S <u>05</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>LANDSDALE-VUKASOVICH 22</u>	API: <u>43-019-30159</u>	Entity: <u>10305</u>	S <u>11</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 18</u>	(SGW) API: <u>43-019-30151</u>	Entity: <u>10302</u>	S <u>31</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-22683 (FED)</u>
name: <u>JV 4-1</u>	(SGW) API: <u>43-019-31025</u>	Entity: <u>10304</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-20563 (FED)</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(BLM approval)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(3-1-99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #022354
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-1-99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-22-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. ** new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDP 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- YDP 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 11/4/99. If yes, division response was made to this request by letter dated 11/4/99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDP 1. Copies of documents have been sent on 11/4/99 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11/4/99 19 99, of their responsibility to notify all interest owners of this change.

FILMING

- YDP 1. All attachments to this form have been **microfilmed**. Today's date: 11.4.99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 SEP 27 P 2:13

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

* UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10,
and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H.

Title Assistant Field Manager,

Date 10/18/99

Conditions of approval, if any

Division of Resources

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUDGET BUREAU No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1999 SEP 27

U-03759

6. Indian Allottee or Tribe Name

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

7. Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10,

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

OCT 21 1999

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H. Hargis

Title Assistant Field Manager,

Division of Resources

Date 10/18/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NWNW Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1
11/18/1999

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

KEITH CHIARA
CLEAR ENERGY LLC
PO BOX 955
PRICE, UT 84501

UTAH ACCOUNT NUMBER: N1650

REPORT PERIOD (MONTH/YEAR): 10 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
LANDSDALE #2									
4301915596	10087	21S 23E 10	DKTA		GW		U-03759		
A. LANDSDALE #6									
4301915598	10089	21S 23E 10	MRSN		GW		U-03759		
VUKASOVICH #5									
4301930127	10300	21S 23E 10	BUKHN		GW		U-03759		
JV FEDERAL 8A									
4301920416	10301	21S 23E 04	SLTW		GW		U-03759		
VUKASOVICH #18									
4301930151	10302	20S 23E 31	SLTW		GW		U-22683		
KASOVICH #10									
4301930141	10303	21S 23E 05	SLTW		GW		U-03759		
JV 4-1									
4301931025	10304	21S 23E 04	SLTW		GW		U-20563		
LANDSDALE-VUKASOVICH FED 22									
4301930159	10305	21S 23E 11	DKTA		GW		U-03759		

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

CLEAR ENERGY LLC.

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A
API Well No. 4301931025
Operator Well No. JV 4-1
2. Lease UTU22683
API Well No. 4301930151
Operator Well No. Vukasovich #18
3. Lease UTU03759
API Well No. 4301920416
Operator Well No. JV-8A

API Well No. 4301930127
Operator Well No. JV-5

API Well No. 4301930141
Operator Well No. JV-10

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
December 17, 1999
Page Two

API Well No. 4301930159
Operator Well No. JV-22

API Well No. 4301915596
Operator Well No. Lansdale #2

API Well No. 4301915598
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara
Clear Energy LLC

KCH/hp



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 26, 2000

James P. Woosley
Drawer 1480
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck
Oil & Gas Information Specialist

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing: <i>LD</i>	
1-KDR <i>LD</i>	6-KAS <i>LD</i>
2-GLH <i>LD</i>	7- <i>LD</i>
3-JRB <i>LD</i>	8-FILE
4-CDW <i>LD</i>	
5-KDR <i>LD</i>	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-18-99TO: (new operator) JAMES P. WOOSLEY
(address) DRAWER 1480CORTEZ CO 81321Phone: (970) 565-8245Account no. N2010FROM: (old operator)
(address)CLEAR ENERGY LLCP.O. BOX 955PRICE UT 84501KEITH CHIARAPhone: (435) 637-7011Account no. N1650

WELL(S) attach additional page if needed:

Name: *SEE ATTACHED*	API: <u>4301920916</u>	Entity: _____	S <u>4</u>	T <u>215</u>	R <u>3E</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LD* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (12.20.99)
- LD* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (2.8.00)
- LD* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) (no) If yes, show company file number: (Sent letter 1.26.00)
- LD* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 10.21.99)
- LD* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.8.00)
- LD* 6. **Cardex** file has been updated for each well listed above.
- LD* 7. Well **file labels** have been updated for each well listed above.
- LD* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.9.00)
- LD* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDK 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDK 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 6-1-00. 3-9-01

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

000204 left message for Mr. Woosley requesting Sundries

James Woosley cell 970-565-8245

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2008

FROM: (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
---	---

CA No.				Unit:						
WELL NAME		SEC		TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on:

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

~~U-03760~~ SEE ATTACHED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached List

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Pride Ventures, LLC

3. ADDRESS OF OPERATOR:

P.O. Box 328

CITY Bloomfield

STATE NM

ZIP 87413

PHONE NUMBER:

(505) 325-7707

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley

N 2010

Signature

Box 1034
Moab Ut 84532
(435) 259-1763

NAME (PLEASE PRINT) Robert G. Chenault

TITLE Registered Agent

SIGNATURE

DATE

6-9-08

(This space for State use only)

APPROVED

6/24/08

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

Lease#	Well Name	API#	Section	Township	Range	County
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pride Ventures, LLC

3a. Address
P.O. Box 328
Bloomfield, NM 87413

3b. Phone No. (include area code)
505-325-7707

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
664' FNL 1955' FEL
NWNE T21S, R23E, SEC. 4 Grand County

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Well #JV-8A

9. API Well No.
4301920416

10. Field and Pool or Exploratory Area
Greater Cisco

11. Country or Parish, State
Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

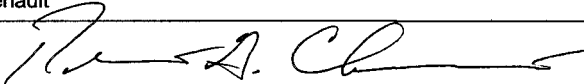
Bond # ~~UT1447~~ UTB000277

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Robert G. Chenault

Title Registered Agent

Signature



Date

4-11-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Moab Field Office
Office

Date

5/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

cc: W006M

Conditions Attached

JUN 26 2008

DIV. OF OIL, GAS & MINING

Pride Ventures, LLC
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22
Sections 4, 5, 10 and 11, T21S, R23E
Lease UTU03759
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.